

An Enterprise Fund of the City of Madison, Wisconsin

FINANCIAL STATEMENTS

Including Independent Auditors' Report

As of and for the Years Ended December 31, 2020 and 2019

An Enterprise Fund of the City of Madison, Wisconsin

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INDEPENDENT AUDITORS' REPORT

To the Water Utility Board of Madison Water Utility Madison, Wisconsin

Report on the Financial Statements

We have audited the accompanying financial statements of Madison Water Utility, an enterprise fund of the City of Madison, Wisconsin, as of and for the years ended December 31, 2020 and 2019, and the related notes to the financial statements, as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control over financial reporting relevant to the Madison Water Utility's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Madison Water Utility's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Madison Water Utility as of December 31, 2020 and 2019, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note 1, the financial statements present only the Madison Water Utility enterprise fund and do not purport to, and do not, present fairly the financial position of the City of Madison, Wisconsin, as of December 31, 2020 and 2019 and the respective changes in financial position, or cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

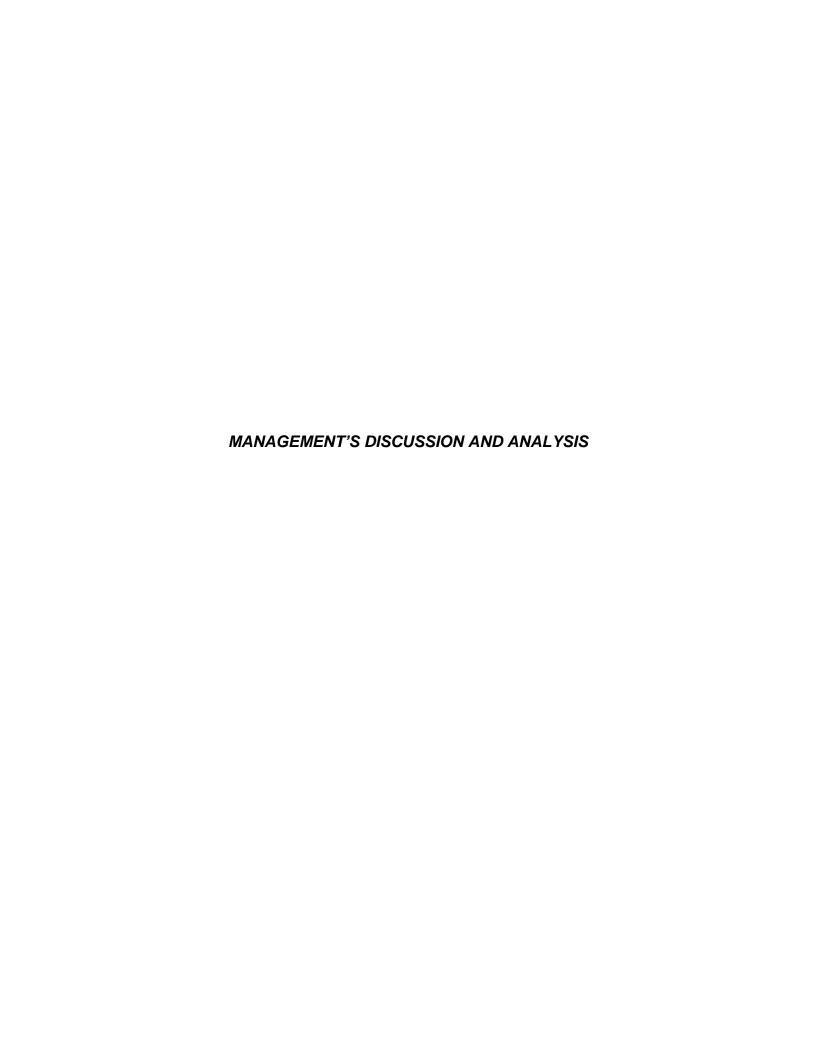
Accounting principles generally accepted in the United States of America require that the required supplementary information as listed in the table of contents be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The supplementary information as listed in the table of contents are presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects in relation to the financial statements as a whole.

Madison, Wisconsin June 4, 2021

Baker Tilly US, LLP



MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2020 and 2019

GENERAL INFORMATION ABOUT MADISON WATER UTILITY

Madison recognized the need for a central water supply early in its history. The common council of the City of Madison (municipality) directed its waterworks committee to establish the Madison Waterworks on September 5, 1881. Financing was obtained and contracts let in spring of 1882. Pumping commenced on December 7, 1882. Early management was vested in the common council through its committee, and on March 2, 1884, general management was transferred to a Board of Water Commissioners. The Madison Waterworks achieved department status in the early 1960's and, at that time, became the Madison Water Utility (utility) under a General Manager leadership with a Water Utility Board that continues today.

The utility has always been a groundwater system in spite of being surrounded by lakes. The utility currently has 21 deep wells in service with a total capacity of 64.5 million gallons per day. In common with other Wisconsin water utilities, the Public Service Commission of Wisconsin (PSCW) regulates the utility in matters of rates, rules, and levels of service.

2020 FINANCIAL HIGHLIGHTS

- > Total operating revenues increased \$1.0 million or 2.2% from 2019 to 2020, while pumpage decreased 2.5% for that same period. New rates became effective on July 2, 2020.
- > Income before capital contributions and transfers increased \$1.7 million or 14.2% from the prior year. The increase was due largely to an increase in rates effective July 2, 2020 along with a \$1.1 million decrease in interest expense as a result of the refunding of bonds in 2019.
- Capital assets increased by \$9.3 million in 2020, which were primarily financed with the issuance of 2019 Bond Anticipation Notes (BANs). BANs in the amount of \$20 million were issued in 2019 to cover capital projects from 2019 through 2021.

2019 FINANCIAL HIGHLIGHTS

- > Total operating revenues increased \$8.8 million or 25.2% from 2018 to 2019, while pumpage decreased 2.7% for that same period. New rates became effective on November 1, 2018.
- > Income before capital contributions and transfers increased \$8.8 million or 273.5% from the prior year. The increase was due largely to an increase in rates effective November 1, 2018 and a \$600,000 increase of interest income in 2019 compared to 2018.
- > Capital assets increased by \$14 million in 2019, which were primarily financed with remaining proceeds from the 2018 Revenue Bonds and 2019 Bond Anticipation Notes (BANS). BANs in the amount of \$20 million were issued to cover capital projects from 2019 through 2021.
- > The utility refunded its 2009, 2010 and 2011 revenue bonds in December 2019, which resulted in a cash flow savings of \$7.2 million over the life of the old bonds. A majority of these savings will be realized in 2020 and 2021 through reduced debt service obligations.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2020 and 2019

RATES

New rates became effective July 2, 2020. The utility will file an application to review rates with the Public Service Commission of Wisconsin in August of 2021. The utility is currently ranked fourth for residential rates out of seventy-nine utilities classified as AB (over 4,000 customers) in Wisconsin.

UTILITY FINANCIAL ANALYSIS

The Statement of Net Position includes all of the utility's assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the utility.

A summary of the utility's Statements of Net Position is presented in Table 1 as of December 31:

Table 1
Condensed Statements of Net Position (000's)

	 2020	 2019	 2018
Current and Other Assets	\$ 65,068	\$ 62,466	\$ 58,926
Capital Assets	 307,460	 306,324	302,626
Total Assets	372,528	 368,790	361,552
Deferred Outflows of Resources	 5,399	6,617	 4,518
Current Liabilities	15,709	12,227	20,176
Long-term Debt Outstanding	196,755	206,260	202,685
Long-term Liabilities	17,828	21,115	15,983
Total Liabilities	230,292	239,602	238,844
Deferred Inflows of Resources	 5,651	3,254	 3,270
Net Investment in Capital Assets	123,527	122,468	114,177
Restricted	16,084	11,827	15,249
Unrestricted	 2,373	 (1,744)	 (5,470)
Total Net Position	\$ 141,984	\$ 132,551	\$ 123,956

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2020 and 2019

UTILITY FINANCIAL ANALYSIS (cont.)

In 2020, total assets combined with deferred outflows of resources increased \$2.5 million and total liabilities with deferred inflows of resources decreased \$6.9 million, resulting in an increase in net position of \$9.4 million from 2019. The change was primarily due to an increase of \$1.4 million in total cash and other assets, a \$1.1 million increase in net capital assets, a decrease in long-term debt and related activity of \$7.8 million, and an increase in compensated absences and other current liabilities of \$900,000. In 2019, total assets combined with deferred outflows of resources increased \$9.3 million and total liabilities with deferred inflows of resources increased \$700,000, resulting in an increase in net position of \$8.6 million from 2018. The change was primarily due to an increase of \$9.8 million in total cash from the November 2018 rate increase and \$3.7 million increase in net capital assets offset by an increase in total long-term debt and related activity of \$4.9 million in 2019.

Table 2
Condensed Statements of Revenues,
Expenses, and Changes in Net Assets
(000's)

	2020	2019	2018
Operating Revenues	\$ 44,042	\$ 42,776	\$ 33,990
Non-operating Revenues	888	1,169	1,109
Total Revenues	44,930	43,945	35,099
Operation & Maintenance Expense	16,979	17,285	17,929
Depreciation Expense	8,203	8,102	7,549
Non-operating Expense	6,093	6,602	6,420
Total Expense	31,275	31,989	31,898
Income Before Capital			
Contributions and Transfers	13,655	11,956	3,201
Capital Contributions	2,873	3,600	3,850
Transfers, net	(7,095)	(6,961)	(6,601)
Change in Net Position	9,433	8,595	450
Beginning Net Position (* as restated)	132,551	123,956	123,506 *
Ending Net Assets	\$ 141,984	\$ 132,551	\$ 123,956

^{*} The beginning net position as of January 1, 2018 is the result of a restatement for the implementation of GASB Statement No. 75 effective January 1, 2018.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2020 and 2019

UTILITY FINANCIAL ANALYSIS (cont.)

The utility's total revenues increased \$1.0 million or 2.2% from 2019 to 2020 as a result of a rate increase that became effective July 2, 2020. Total pumpage decreased 2.5% from 2019 to 2020. Total revenues increased \$8.8 million or 25.2% from 2018 to 2019 as a result of a rate increase effective November 1, 2018. Total pumpage decreased 2.7% from 2018 to 2019.

Table 3
Operating Revenues and Expenses (000's)

	2020 2019		2018			
OPERATING REVENUES						
Unmetered Sales	\$	367	\$	386	\$	190
Metered Sales						
Residential		20,007		17,686		12,530
Duplex		765		703		60
Multi-Family		8,639		8,107		5,884
Commercial		7,560		8,659		5,728
Industrial		920		843		532
Public authorities		5,286		5,971		4,357
Sales for resale		360		281		251
Total Metered Sales		43,537		42,250		29,342
Private fire protection		-		-		562
Public fire protection		138		140		3,896
Total Sales of Water		44,042		42,776		33,990
Customer Late Payment Penalties		132		209		159
Miscellaneous		72		87		136
Rents from Water Property		289	276			258
Other		395		597		556
Total Operating Revenues		44,930		43,945		35,099
OPERATING EXPENSES						
Source of Supply		59		60		250
Pumping		3,975		3,746		4,144
Water Treatment		679		726		836
Transmission and Distribution		6,649		6,532		6,896
Customer Accounts		757		791		870
Administrative and General		4,266		4,847		4,378
Total Operation and Maintenance		16,385		16,702		17,374
Depreciation		8,203		8,102		7,549
Taxes		595		583		555
Total Operating Expenses		25,183		25,387		25,478
OPERATING INCOME	\$	19,747	\$	18,558	\$	9,621

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2020 and 2019

UTILITY FINANCIAL ANALYSIS (cont.)

Revenues

Total operating revenues for 2020 were similar to those of 2019, \$44.9 million and \$43.9 million, respectively. New rates became effective July 2, 2020, while pumpage decreased by 2.5% for the year. Covid19 caused a change in the consumption between classes. Residential, multi-family, duplex and industrial increased while commercial and public authority decreased.

Total operating revenues for 2019 were significantly higher as compared to those of 2018 totaling \$43.9 million and \$35.1 million, respectively. New rates became effective November 1, 2018 while pumpage decreased by 2.7% for the year.

Expenses

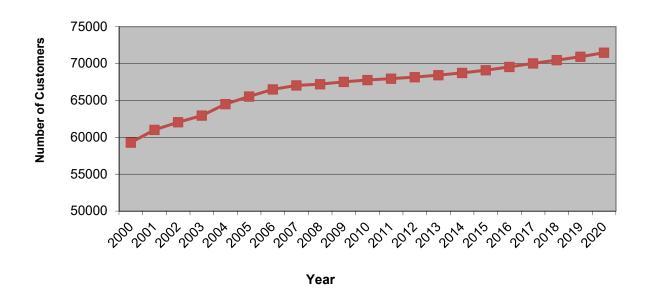
Operation and maintenance expenses totaled \$17.0 million in 2020, compared to \$17.3 million in 2019, a decrease of \$300,000 or 1.8%. The decrease is primarily due to a decrease in maintenance of hydrants and water treatment equipment, a decrease in conservation expenses due to COVID-19, a decrease in employee pensions and benefits expenses related to GASB 68, and savings in electricity costs associated with the installation of variable frequency drives at pumping stations. Depreciation expense increased \$101,000 or 1.3% to \$8.2 million in 2020 from \$8.1 million in 2019 as a result of an additional \$9.3 million in capital assets placed into service.

Operation and maintenance expenses including taxes totaled \$17.3 million in 2019, compared to \$17.9 million in 2018, a decrease of \$600,000 or 3.6%. The decrease is primarily due to a decrease in maintenance of main and pumping equipment and savings in electricity costs associated with the installation of variable frequency drives at pumping stations. Depreciation expense increased \$600,000 or 7.3% to \$8.1 million in 2019 from \$7.5 million in 2018 as a result of an additional \$14 million in capital assets placed into service.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2020 and 2019

UTILITY FINANCIAL ANALYSIS (cont.)

Chart 1
Customer Growth 2000 - 2020

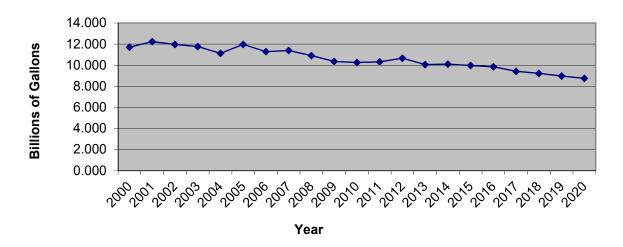


The utility added 627 new customers in 2020, compared with 606, 502 and 546 new customers added in 2019, 2018 and 2017, respectively. 2018 was the first year since 2011 that the number of new customers went down as compared to the prior year. The utility added the most new customers (1,442) in 2002.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2020 and 2019

UTILITY FINANCIAL ANALYSIS (cont.)

Chart 2 Pumpage 2000 - 2020



Pumping for the year decreased 2.5% from 8.973 billion gallons in 2019 to 8.746 billion gallons in 2020, due to moderate weather conditions and continued water conservation efforts by customers.

CAPITAL EXPENDITURES

The utility added \$10.7 million of plant in 2020. Of this amount, approximately \$2.9 million was contributed by developers and contractors or received by special assessment.

Capital projects paid for by the utility in 2020 included; \$7 million for new and replacement water mains, laterals, and hydrants, \$256,000 for pumping plant and telemetry equipment: motor control center (MCC) SCADA upgrades, programmable logic controllers (PLC), transformers, and variable frequency drives (VFDs), \$368,000 for transportation and power equipment, and \$362,000 for our meter program.

The utility added a net \$15.1 million of plant in 2019. Of this amount, approximately \$3.6 million was contributed by developers and contractors or received by special assessment.

Capital projects paid for by the utility in 2019 included; \$3.39 million for new and replacement water mains, laterals, and hydrants, \$197,000 for various unit well rehabilitations, flow and mag meter additions and variable frequency drives (VFDs) and \$561,000 for our meter program.

Please refer to the notes to the financial statements for further details of the utility's capital assets.

MANAGEMENT'S DISCUSSION AND ANALYSIS
December 31, 2020 and 2019

CAPITAL BORROWING

The previous policy of the utility had been to maintain depreciation and net revenues such that depreciation funds could be used for capital projects, and net income could be used for debt retirement. Due to the increased level of planned capital spending, the utility has looked to fund the vast majority of its capital budget needs through the sale of revenue bonds. The utility borrowed \$66.7 million in 2019. \$40.2 million in 2018, \$38.4 million in 2016, \$41.6 million in 2015, \$24.3 million in 2013, \$21.1 million in 2012. The 2019 borrowing included \$20 million of bond anticipation notes (BAN) to fund the remainder of the 2019 capital projects and all of 2020 and 2021 capital projects, \$33.7 million to refund 2009A and 2010 bonds and \$13.0 million to advance refund 2011 bonds. Management envisions a reduction in their capital borrowing due to reduced capital budgets for the next several years. The utility is currently working with the PSC to explore alternative funding sources for our main replacement program. This could include accelerated depreciation on mains replaced during the year to effectuate a "pay as you go" funding for our main replacement program thereby reducing the amount of capital borrowing required by the utility. In October 2020, the Utility filed an Intent to Apply with the Wisconsin Department of Natural Resources for the state fiscal year 2022 Safe Drinking Water Loan Program (SDWLP). This program offers low interest loans to municipalities for qualifying drinking water infrastructure projects. The current interest rate on a 20-year loan with the SDWLP is 1.485%.

ECONOMIC FACTORS AND FUTURE BUDGET ISSUES

Madison has a unique status in terms of economic stability, being the state capital and home to the University of Wisconsin – Madison and its 43,000 students, versus the national economy. While customer growth has slowed, the utility added a net 24.7 miles of water main in the last three years as its service area has grown. Growth entails the need for additional infrastructure while meeting the challenge of upkeep of current infrastructure. Management believes that future rate increases will ensure that the utility is well prepared to handle these challenges. While rates are expected to increase over time, management works within the Water Utility Board Policy for affordability, O-2D, maintaining increases that are less than 9% per year.

Additionally, the utility has experienced a significant decline in consumption over the past decade due to loss of industry, water conservation and changes in weather patterns. This downward trend is anticipated to continue in subsequent years which could impact future operating and capital expenditure budgets and customer demand patterns. Management will continue to monitor these trends and revise financial goals accordingly.

Beginning in the spring of 2020, the utility made several changes to how it conducted business as a result of the COVID-19 pandemic. All buildings were closed to the public and customer payments were shifted to non-contact methods (online, telephone, mail, etc.). Face coverings, social distancing and other precautionary steps recommended by Dane County Public Health were implemented. Remote working was implemented for all staff where possible. Consumption declined for our commercial and public authority classes while it increased for our residential, multi-family and duplex classes as the community adhered to the stay at home order and work and schooling became remote. The decrease in revenues was offset by a rate increase that was put into effect on July 2, 2020. The Wisconsin Public Service Commission issued docket 5-UI-120 on March 24, 2020 requiring all Wisconsin utilities to cease charging late fees on unpaid balances. Madison Water Utility began assessing late fees again beginning on November 6, 2020.

MANAGEMENT'S DISCUSSION AND ANALYSIS December 31, 2020 and 2019

UTILITY CONTACT INFORMATION

This financial report is designed to provide customers and creditors with a general overview of the utility's finances and to demonstrate the utility's accountability for the funds it receives. Anyone having questions regarding this report or desiring additional information may contact Kathy Schwenn, Finance Manager, Madison Water Utility, 119 East Olin Avenue, Madison, Wisconsin 53713 or by phone at (608) 266-4645 or e-mail at kschwenn@madisonwater.org.

FINANCIAL STATEMENTS

STATEMENTS OF NET POSITION As of December 31, 2020 and 2019

		2020	2019
ASSETS			
CURRENT ASSETS			
Cash and investments	\$	10,243,738	\$ 5,111,108
Restricted Assets			
Principal and interest account		13,089,287	10,364,736
Customer accounts receivable		2,788,394	2,660,818
Prepaids		208,123	189,145
Materials and supplies		846,136	761,348
Due from municipality		1,078,086	1,111,689
Current portion of special assessments		370,869	185,539
Other current assets, net		340,405	319,536
Total Current Assets		28,965,038	 20,703,919
NONCURRENT ASSETS			
Restricted Assets			
Reserve account		16,010,922	16,663,055
Depreciation account		750,000	750,000
Assessment account		1,053,038	634,259
Construction account		12,360,866	19,258,872
Net pension asset		1,803,263	-
Other Assets			
Special assessments receivable		2,908,767	3,241,431
Preliminary survey and investigation		426,815	416,865
Property held for future use		112,087	112,087
Nonutility property (net of accumulated depreciation)		677,614	684,997
Capital Assets		•	•
Plant in service		411,433,825	402,164,035
Accumulated depreciation		(104,691,447)	(96,451,009)
Construction work in progress		717,262	611,048
Total Noncurrent Assets		343,563,013	348,085,640
Total Assets		372,528,051	 368,789,559
DEFERRED OUTFLOWS OF RESO	OURCE	s	
Unamortized loss on refunding	-	655,248	733,367
Deferred outflows related to pension		4,262,656	5,735,880
Deferred outflows related to OPEB		480,685	148,082
Total Deferred Outflows of Resources		5,398,589	6,617,329
			 -

		2020		2019
LIABILITIES				
CURRENT LIABILITIES				
Accounts payable	\$	966,062	\$	920,299
Other current liabilities		1,460,083		818,397
Current portion of advance from municipality		137,216		117,464
Current Liabilities Payable From Restricted Assets				
Current portion of revenue bonds		9,505,000		7,455,000
Accrued interest		3,640,583		2,916,520
Total Current Liabilities		15,708,944		12,227,680
NONCURRENT LIABILITIES				
Revenue bonds		196,755,000		206,260,000
Unamortized debt premium		12,074,794		13,108,268
Accrued sick leave		2,227,446		2,111,779
Total OPEB liability		3,002,730		2,698,894
Advance from municipality		456,772		1,060,744
Customer advances for construction		66,260		119,242
Net pension liability		-		2,015,781
Total Noncurrent Liabilities		214,583,002	_	227,374,707
Total Liabilities		230,291,946		239,602,387
DEFERRED INFLOWS OF RESO	URCI	ES		
Unamortized gain on refunding		76,094		83,703
Deferred inflows related to OPEB's		336,775		261,485
Deferred inflows related to pension		5,237,746		2,908,450
Total Deferred Inflows of Resources		5,650,615	_	3,253,638
NET POSITION				
Net investment in capital assets Restricted for:		123,527,379		122,467,962
Debt service		12,477,114		10,442,652
Capital repairs and replacement		1,803,038		1,384,259
Pension		1,803,263		
Unrestricted		2,373,285		(1,744,009)
TOTAL NET POSITION	\$	141,984,079	\$	132,550,864

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION For the Years Ended December 31, 2020 and 2019

	 2020	 2019
OPERATING REVENUES	 	
Sales of water	\$ 44,042,061	\$ 42,776,058
Other	 887,808	 1,168,830
Total Operating Revenues	 44,929,869	 43,944,888
OPERATING EXPENSES		
Operation and maintenance	16,979,252	17,285,238
Depreciation	 8,203,231	8,101,881
Total Operating Expenses	 25,182,483	25,387,119
Operating Income	 19,747,386	 18,557,769
NONOPERATING REVENUES (EXPENSES)		
Merchandising and jobbing	(30,467)	(31,599)
Bond issuance costs	-	(411,853)
Investment income	510,333	1,011,538
Interest and amortization expense	(6,601,637)	(7,712,703)
Gain on sale of property	-	360,973
Other	 28,756	 181,470
Total Nonoperating Revenues (Expenses)	 (6,093,015)	 (6,602,174)
Income before Capital Contributions and Transfers	13,654,371	11,955,595
CAPITAL CONTRIBUTIONS	2,873,873	3,600,060
TRANSFERS IN / (OUT)	222,544	182,331
TRANSFERS - TAX EQUIVALENT	(7,328,178)	(7,191,839)
CAPITALIZED TAX EQUIVALENT	10,605	48,772
Change in Net Position	9,433,215	8,594,919
NET POSITION - Beginning of Year	 132,550,864	 123,955,945
NET POSITION - END OF YEAR	\$ 141,984,079	\$ 132,550,864

STATEMENTS OF CASH FLOWS For the Years Ended December 31, 2020 and 2019

	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Received from customers	\$ 45,429,812	\$ 49,714,378
Paid to suppliers for goods and services	(7,944,859)	(13,768,167)
Paid to employees for services	(8,071,126)	(7,926,670)
Net Cash Flows from Operating Activities	29,413,827	28,019,541
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Transfers - paid to municipality for tax equivalent	(7,317,573)	(7,143,067)
Loan from municipality receipts (payments) - operating portion	-	(765,000)
Principal paid on operating loan	(910,000)) -
Interest paid on operating loan	(292,017)	(162,174)
Repayment of advances from other funds	(584,220)	,
Interest paid on advances and loans from other funds	(30,448)	
Transfers from (to) other funds	222,544	182,331 [°]
Net Cash Flows from Noncapital Financing Activities	(8,911,714)	(8,034,900)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING		
ACTIVITIES		
Acquisition and construction of capital assets	(7,366,934)	(9,056,885)
Special assessments received	147,334	679,358
Contributions in aid of construction (advances refunded)	(15,357)	112,900
Payments to escrow during refunding	-	(56,157,903)
Debt issued - new bond anticipation notes	-	20,000,000
Debt issued - refunded bonds	-	46,735,000
Premium on debt issued	-	4,654,339
Debt issuance costs	-	(411,852)
Build America Bond interest credit received	-	133,361
Debt retired	(6,545,000)	(9,255,000)
Interest paid	(6,518,073)	(8,675,562)
Net Cash Flows from Capital and Related Financing		
Activities	(20,298,030)	(11,242,244)
CASH FLOWS FROM INVESTING ACTIVITIES		
Marketable securities purchased	(28,349,860)	(38,729,465)
Marketable securities sold	22,490,178	46,413,384
Investment income	521,738	1,011,538
Net Cash Flows from Investing Activities	(5,337,944)	
Net Change in Cash and Cash Equivalents	(5,133,861)	17,437,854
CASH AND CASH EQUIVALENTS – Beginning of Year	44,285,325	26,847,471
CASH AND CASH EQUIVALENTS – END OF YEAR	\$ 39,151,464	\$ 44,285,325

		2020		2019
RECONCILIATION OF OPERATING INCOME TO NET CASH FLOWS FROM OPERATING ACTIVITIES				
Operating income	\$	19,747,386	\$	18,557,769
Nonoperating income		(1,711)	·	16,510
Noncash items included in operating income		, ,		
Depreciation		8,203,231		8,101,881
Depreciation charged to other accounts		1,056,349		1,060,565
Changes in Assets and Liabilities				
Customer accounts receivable		(127,576)		5,397,340
Receivable from other funds		33,603		(167,931)
Materials and supplies		(84,788)		(46,825)
Other current assets		(51,252)		(80,722)
Accounts payable and other current liabilities		492,920		(570,821)
Payable to other funds		-		(5,142,344)
Other postemployment benefit deferrals and liabilities		46,523		89,141
Pension related deferrals and liabilities		(16,524)		721,788
Accrued compensated absences		115,667		83,190
NET CASH FLOWS FROM OPERATING ACTIVITIES	\$	29,413,827	\$	28,019,541
RECONCILIATION OF CASH AND CASH EQUIVALENTS				
TO STATEMENT OF NET POSITION ACCOUNTS				
Cash and investments	\$	10,243,738	\$	5,111,108
Redemption account		13,089,287		10,364,736
Reserve account		16,010,922		16,663,055
Depreciation account		750,000		750,000
Assessment account		1,053,038		634,259
Construction account		12,360,866		19,258,872
Total Cash and Investments		53,507,851		52,782,030
Less: Noncash equivalents		(14,356,387)		(8,496,705)
CASH AND CASH EQUIVALENTS	<u>\$</u>	39,151,464	\$	44,285,325
NONCASH INVESTING, CAPITAL AND FINANCING ACTIVITIES				
Municipality, customer and developer financed additions to				
utility plant	\$	2,836,248	\$	3,562,372
Gain on sale of property	\$	_	\$	360,973
Capital additions assessed to customers	\$	91,308	\$	400,846
Adjustments to special assessments	\$	(185,539)	\$	(182,709)
•		(100,000)		83,703
Gain on refunding debt	\$		\$	
Net changes in loss on refundings	\$		\$	652,939
Write-off old debt premium	\$		\$	(1,075,801)

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Madison Water Utility (utility) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental entities. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the utility are described below.

REPORTING ENTITY

The utility is a separate enterprise fund of the City of Madison (municipality). The utility provides retail water service to customers in the municipality, portions of the Town of Madison and the Town of Burke, wholesale water service to the Villages of Maple Bluff and Shorewood Hills, and portions of Fitchburg Utility District No. 1.

The utility charges rates and operates under rules authorized by the Public Service Commission of Wisconsin (PSCW). Accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW.

The utility is managed by an eight member Water Utility Board comprised of two Madison Common Council members (each serving a two year term), five citizen members, and the Director, Public Health Madison and Dane County (ex-officio), each serving a five year term.

MEASUREMENT FOCUS, BASIS OF ACCOUNTING AND BASIS OF PRESENTATION

The utility is presented as an enterprise fund of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position

Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Investment of utility funds is restricted by state statutes. Investments are limited to:

- > Time deposits in any credit union, bank, savings bank or trust company.
- Bonds or securities of any county, city, drainage district, technical college district, village, town, or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority, or the Wisconsin Aerospace Authority.
- Bonds or securities issued or guaranteed by the federal government.
- > The local government investment pool.
- Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- > Repurchase agreements with public depositories, with certain conditions.

The utility, as part of the municipality, has adopted an investment policy. The policy follows the state statute for allowable investments.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Fair values may have changed significantly after year-end.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Receivables/Payables

Transactions between the utility and other funds of the municipality that are representative of lending/ borrowing arrangements outstanding at year-end are referred to as advances to/from other funds. All other outstanding balances between the utility and other funds of the municipality are reported as due to/from other funds.

The utility has the right under Wisconsin statutes to place delinquent water bills on the tax roll for collection. As such, no allowance for uncollectible customer utility service billings is considered necessary.

Prepaid Expenses

Prepaid expenses include the cost of insurance and other expenses paid in the current year and attributable to future periods.

Materials and Supplies

Materials and supplies inventories are generally used for construction, operation and maintenance work, not for resale. They are valued at average cost and charged to construction and expense when used.

Other Current Assets

The balance represents amounts due from other municipalities and miscellaneous receivables.

The utility adopted the city's collection policy in 2019. All receivables greater than 90 days are evaluated and written off if deemed uncollectable. The allowance balance was \$-0- in 2020 and 2019.

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Special Assessments Receivable

The municipality and utility assess the cost of system improvements and extensions to benefited properties. This account represents the long-term portion of special assessments to be collected over various periods of time. Interest is charged on the unpaid balance at various rates.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction or costs incurred for the assessment of future capital facilities. The balance will be transferred as a capital asset or expense upon commencement of the project.

Property Held for Future Use

These amounts represent land, tower and well sites which are owned by the utility but not currently used during the course of operation.

Nonutility Property

This balance includes sewer meters which are being amortized over an average period of 20 years as well as certain parcels of land related to abandoned facilities or held for future sale.

Capital Assets

Capital assets are defined by the utility as assets with an initial, individual cost of more than \$5,000 and an estimated useful life in excess of one year.

Capital assets of the utility are recorded at cost or estimated acquisition cost at the time of contribution to the utility. Major outlays for utility plant are capitalized as projects are constructed. Interest incurred during the construction phase is no longer reflected in the capitalized value of the capital assets constructed. Capital assets in service are depreciated using the straight-line method over the following useful lives:

	Years
Plant in Service	
Source of supply	22-58
Pumping	23–31
Water treatment	17–31
Transmission and distribution	18–77
General	4–34

Deferred Outflows of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Other Current Liabilities

The balance represents amounts payable relating to accrued wages, comp time, vacation time, and payroll taxes and other benefits payable.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources, and Net Position (cont.)

Accrued Sick Leave and Vacation Leave

Utility employees with a sick leave value greater than \$2,000 are allowed to convert, at retirement, their accumulated days to a sick leave escrow account maintained in the municipality's trust and agency fund. Utility employees that have a sick leave value equal to or less than \$2,000, at retirement, will receive the value of their sick leave on their last paycheck. No payment is made if the employee resigns or is terminated. The balance on the financial statements is based on the probability employees will be employed by the utility at the time of retirement. The liability is liquidated from general operating revenues of the utility.

After the satisfactory employee completion of a probationary period, vacation leave is accrued on the basis of continuous service, including periods of paid absent time. The vacation leave is granted at a rate dependent on the employee's length of service.

Employees received 80 hours of emergency paid leave in 2020 to be used for Covid-19 related time off. An unused balance was allowed to be carried over into the next year to be used by May 31, 2021. All unused time was shown as a liability as of December 31, 2020.

Customer Advances for Construction

The balance represents customer advances for construction and meters which may be refundable in part or in whole pursuant to rules prescribed and on file with the PSCW.

Long-Term Obligations

Long-term debt and other obligations are reported as utility liabilities. Bond premiums and discounts are deferred and amortized over the life of the bonds using the effective interest method. Gains or losses on refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year-end for premiums and discounts is shown as an increase or decrease in the liability section of the statements of net position. The balance at year-end for the loss on refunding is shown as a deferred outflow in the statements of net position and gains on refunding are presented as a deferred inflow of resources.

Total OPEB Liability

For purposes of measuring the total OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information has been determined on the same basis as they are reported by the municipality's OPEB Plan. For this purpose, the municipality's OPEB Plan recognizes benefit payments when due and payable in accordance with the benefit terms.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (cont.)

REVENUES AND EXPENSES

The utility distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a utility's principal ongoing operations. The principal operating revenues of the utility are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Utility billings are rendered and recorded based on actual service provided. The utility does not accrue revenues beyond billing dates.

Current rates were authorized by the PSCW in an order dated June 22, 2020 and are designed to earn a 4.9% return on rate base.

Capital Contributions

Cash and capital assets are contributed to the utilities from customers, the municipality, or external parties. The value of property contributed to the utilities is reported as revenue on the statements of revenues, expenses, and changes in net position.

Transfers - Tax Equivalent

The utility records an annual payment in lieu of taxes (PILOT) expense based on the value of its capital assets times the current assessment ratio and local and school portions of the mill rate.

EFFECT OF NEW ACCOUNTING STANDARDS ON CURRENT PERIOD FINANCIAL STATEMENTS

GASB has approved GASB Statement No. 87, Leases, Statement No. 91, Conduit Debt Obligation, Statement No. 92, Omnibus, Statement No. 93, Replacement of Interbank Offered Rates, Statement No. 94, Public-Private and Public-Public Partnerships and Availability Payment Arrangements, Statement No. 96, Subscription-Based Information Technology Arrangements and Statement No. 97, Certain Component Unit Criteria, and Accounting and Financial Reporting for Internal Revenue Code Section 457 Deferred Compensation Plans—an amendment of GASB Statements No. 14 and No. 84, and a supersession of GASB Statement No. 32. When they become effective, application of these standards may restate portions of these financial statements.

The statements listed above through Statement No. 93 had their required effective dates postponed by one year with the issuance of Statement No. 95, *Postponement of Effective Dates of Certain Authoritative Guidance*, with the exception of Statement No. 87 which was postponed by one and a half years.

COMPARATIVE DATA

Certain amounts presented in the prior year data have been reclassified in order to be consistent with the current year's presentation.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 2 – DEPOSITS AND INVESTMENTS

		Carrying V Decem		
		2020	 2019	Associated Risks
Other Investment Pool Money Market Mutual Funds	\$	36,061,909 2,067,505	\$ 35,531,571 5,652,116	(A) Custodial credit,
U.S. Agencies – implicitly guaranteed		15,001,780	11,577,423	interest rate Custodial credit, credit, concentration and interest rate risks
State and Local Bonds		355,737	-	Custodial credit, credit, concentration and interest rate risks
Working Funds – Petty Cash		20,920	 20,920	None
Totals	\$	53,507,851	\$ 52,782,030	

⁽A) – The other investment pool is commingled with the municipality; therefore, the risk pertaining specifically to the utility cannot be determined individually. Please refer to the municipality's financial statements.

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Bank accounts are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

\$500,000 of the utilities' investments have coverage from the Securities Investor Protection Corporation (SIPC).

The utility may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the utility alone. Therefore, coverage for the utility may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

FAIR VALUE

The utility categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

At December 31, 2020 and 2019, the utility had investments in US Agency and State and Local Bond Securities of \$15,357,517 and \$11,577,423, respectively. These investments were valued using Level 2 inputs. These inputs are derived from or corroborated by observable market data through correlation or by other means, e.g., "market-corroborated" inputs. Level 2 inputs include:

- Quoted prices for similar assets or liabilities in active markets
- Quoted prices for identical or similar assets or liabilities in inactive markets
- Inputs other than quoted prices that are observable for the asset or liability
- Market-corroborated inputs

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 2 – DEPOSITS AND INVESTMENTS (cont.)

FAIR VALUE (cont.)

In addition to US Agency, State and Local Bond Securities and Money Market Mutual Funds, the utility maintains certain investments commingled with the municipality. The fair value hierarchy pertaining specifically to the utility's resources cannot be determined for those accounts. Please refer to the municipality's financial statements for information on the fair value measurements.

CUSTODIAL CREDIT RISK

Deposits

Custodial credit risk is the risk that in an event of a financial institution failure, the utility's deposits may not be returned to the utility.

The utility maintains certain deposits at the same institutions as the municipality. The custodial credit risk pertaining specifically to the utility's resources at these institutions cannot be determined individually for those accounts. The following is a summary of the utility's total deposit balances at these institutions on December 31:

	20		2019				
	Bank Balance	Carrying Value		 Bank Balance		Carrying Value	
US Bank	\$ 2,067,505	\$	2,067,505	\$ 5,652,116	\$	5,652,116	

The municipality's investment policy addresses this risk by requiring security for all cash and investments maintained in any financial institution designated as a depository. The municipality exercises this authority under Sec. 34.07 of the Wisconsin Statutes which states that security may be required of any public depository for any public deposits that exceed the amount of deposit insurance provided by an agency of the United States or by the Wisconsin public deposit guarantee program. The utility is covered under the municipality's collateral agreements.

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the utility will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

The utility's investments included \$15,357,517 and \$11,577,423 of U.S. Agencies and State and Local Bond securities which were exposed to custodial credit risk as of December 31, 2020 and 2019, respectively, because the investments were neither insured nor registered and are held by counterparty.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 2 - DEPOSITS AND INVESTMENTS (cont.)

CUSTODIAL CREDIT RISK (cont.)

Investments (cont.)

The municipality's investment policy addresses this risk by requiring funds in excess of insured or guaranteed limits to be secured by some form of collateral. The municipality will accept for collateral any of the following assets: obligations of the United States government or an agency or instrumentality of the United States government; obligations of the State of Wisconsin; investment grade obligations of Wisconsin local jurisdictions; obligations of the City of Madison. The fair market value of all collateral pledged will be not less than 110% of the amount of public funds to be secured at each institution. The ratio of fair market value of collateral to the amount of funds secured will be reviewed regularly and additional collateral will be requested when this ratio declines below the level required. Pledged collateral will be held in safekeeping by a third party. All collateral agreements will be written so as to preclude release of the assets without an authorized signature from the municipality. The municipality will allow for even exchange of collateral.

INTEREST RATE RISK, CREDIT RISK AND CONCENTRATION RISK

Interest rate risk is the risk changes in interest rates will adversely affect the fair market value of an investment. All U.S. Agency, State and Local Bond securities and Money Market Mutual Funds mature within five years.

Credit risk is the risk that an issuer or other counterparty to an investment will not fulfill its obligations. As of December 31, 2020 and 2019, all of the U.S. Agency investments were rated Aaa by Moody's Investors Service. All of the State and Local Bond investments were rated Aa1 by Moody's Investors Service or AA+ by S&P.

Concentration risk is the risk of loss attributable to the magnitude of a government's investments in a single issuer. As of December 31, 2020, the utility had 21% of its portfolio in Federal Farm Credit Bank system securities, 7% of its portfolio in Federal Home Loan Mortgage Corporation system securities and 5% of its portfolio in Federal National Mortgage Association ("Fannie Mae") system securities. As of December 31, 2019, the utility had 11% of its portfolio in Federal Home Loan Bank system securities and 11% of its portfolio in Federal Home Loan Mortgage Corporation system securities.

The investment policy addresses these risks by permitting investments which mature to meet cash requirements, following state statutes as to allowable investments and limiting certificates with any one institution to 25% of the overall portfolio.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 3 - INTERFUND RECEIVABLES/PAYABLES AND TRANSFERS

The following is a schedule of interfund balances as of December 31, 2020 and 2019:

			2020	2019				
Due Due To From Amount		Principal Purpose	Amount	Principal Purpose				
Water	Municipality	\$ 1,078,086	Delinquent water bills and special assessments on tax roll	\$ 1,111,689	Delinquent water bills and special assessments on tax roll			

The following is a schedule of transfer balances as of December 31, 2020 and 2019:

			2020		2019				
			Principal		Principal				
To	From	Amount	Purpose	Amount	Purpose				
Municipality	Water	\$ 7,328,178	Tax equivalent	\$ 7,191,839	Tax equivalent				
Water	Sewer	222,544	Operating	182,331	Operating				
			expenses		expenses				

NOTE 4 - RESTRICTED ASSETS

RESTRICTED ACCOUNTS

Certain proceeds of the utility's revenue bonds, as well as certain resources set aside for their repayment, are classified as restricted assets on the statements of net position because their use is limited by applicable bond covenants. The following accounts are reported as restricted assets:

Principal and interest	-	Used solely for the purpose of paying principal and interest on the bonds or parity bonds.
Reserve	_	Used solely for the purpose of paying principal and interest on the bonds or parity bonds whenever the balance in the principal and interest account is insufficient for that purpose.
Assessment fund	-	Used for the purpose of paying construction costs for projects special assessed to customers.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 4 – RESTRICTED ASSETS (cont.)

RESTRICTED ACCOUNTS (cont.)

Used for the payment of principal and interest on the bonds and parity bonds whenever the balance in the principal and interest account is insufficient for that purpose, to remedy any deficiency in the principal and interest account, or to make extraordinary repairs or improvements to the utility.
 Construction
 Used to report bond proceeds restricted for use in construction.
 Pension
 Used to report value of future benefits owed to employees for retirement benefits

The following calculation supports the amount of restricted net position:

	December 31,			
	2020	2019		
Restricted Assets				
Current restricted assets				
Principal and interest	\$ 13,089,287	\$ 10,364,736		
Noncurrent Restricted Assets				
Reserve – See Note (A)	16,010,922	16,663,055		
Construction	12,360,866	19,258,872		
Assessment fund	1,053,038	634,259		
Depreciation	750,000	750,000		
Net pension asset	1,803,263			
Total Noncurrent Restricted Assets	31,978,089	37,306,186		
Total Restricted Assets	45,067,376	47,670,922		
Less: Restricted Assets not Funded by Revenues				
Reserve – See Note (A)	(12,982,512)	(13,668,619)		
Construction	(12,360,866)	(19,258,872)		
Current Liabilities Payable from Restricted Assets	(3,640,583)	(2,916,520)		
Total Restricted Net Position	<u>\$ 16,083,415</u>	\$ 11,826,911		
The purpose of the restricted net position is as follows:				
Debt service	\$ 12,477,114	\$ 10,442,652		
Capital repairs and replacement	1,803,038	1,384,259		
Pension	1,803,263			
Total	\$ 16,083,415	\$ 11,826,911		
	+ 12,222,110	,		

Note (A) – The Reserve Fund consists of both proceeds received from prior bond issuances earmarked for the Reserve Fund and funds contributed by the utility. Only those proceeds contributed specifically from bond proceeds are classified as restricted assets in the Reserve Fund.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 5 - CHANGES IN CAPITAL ASSETS

A summary of changes in capital assets for 2020 follows:

	1/1/20 Balance	Increases	Decreases	12/31/20 Balance
Capital assets, not being depreciated Land and land rights	\$ 3,121,338	\$ 3,983	\$ 3,792	\$ 3,121,529
Capital assets being depreciated				
Source of supply	13,193,872	7,346	25,791	13,175,427
Pumping	24,785,986	215,106	52,340	24,948,752
Water treatment	5,814,958	-	-	5,814,958
Transmission and distribution	309,597,144	15,417,595	710,915	324,303,824
General	39,847,451	646,533	424,649	40,069,335
Completed construction not				
classified	5,803,286		5,803,286	
Total Capital Assets				
Being Depreciated	399,042,697	16,286,580	7,016,980	408,312,296
Total Capital Assets	402,164,035	16,290,563	7,020,773	411,433,825
Less: Accumulated Depreciation	(0.045.000)	(222.222)	05 504	(0.000.500)
Source of supply	(6,345,693)		,	(6,628,528)
Pumping	(9,713,863)	` ' '	55,820	(10,588,187)
Water treatment	(1,209,576)		-	(1,421,016)
Transmission and distribution	(65,618,836)			(71,213,197)
General	(13,521,576)	(1,750,867)	431,924	(14,840,519)
Completed construction not	(44.465)		44 465	
classified	(41,465)	(0.250.257)	41,465	(404 604 447)
Total Accumulated Depreciation	(96,451,009)	(9,358,357)	1,117,919	(104,691,447)
Construction in progress	611,048	8,400,845	8,294,631	717,262
Net Capital Assets	\$ 306,324,074			\$ 307,459,640

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 5 – CHANGES IN CAPITAL ASSETS (cont.)

A summary of changes in capital assets for 2019 follows:

	1/1/19 Balance	Increases	Decreases	12/31/19 Balance
Capital assets, not being depreciated Land and land rights	\$ 3,120,938	\$ 400	\$ -	\$ 3,121,338
Capital assets being depreciated				
Source of supply	13,188,340	6,122	590	13,193,872
Pumping	24,799,162	76,178	89,354	24,785,986
Water treatment	5,804,915	21,066	11,023	5,814,958
Transmission and distribution	301,788,383	8,243,873	435,112	309,597,144
General	39,463,671	954,580	570,800	39,847,451
Completed construction not				
classified		5,803,286		5,803,286
Total Capital Assets				
Being Depreciated	385,044,471	15,105,105	1,106,879	399,042,697
Total Capital Assets	388,165,409	15,105,505	1,106,879	402,164,035
Less: Accumulated Depreciation		,		
Source of supply	(6,037,648)	(308,691)		(6,345,693)
Pumping	(8,871,524)	(926,977)	,	(9,713,863)
Water treatment	(1,010,537)	(211,164)		(1,209,576)
Transmission and distribution	(60,128,912)	, , ,		(65,618,836)
General	(12,258,007)	(1,847,744)	584,175	(13,521,576)
Completed construction not		(44.405)		(44.405)
classified	(00 000 000)	(41,465)	- 4 4 4 4 00 4	(41,465)
Total Accumulated Depreciation	(88,306,628)	(9,288,475)	1,144,094	(96,451,009)
Construction in progress	2,767,186	10,170,421	12,326,559	611,048
Net Capital Assets	\$ 302,625,967			\$ 306,324,074

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 6 – LONG-TERM OBLIGATIONS

REVENU	JE BONDS					
Date	Purpose	Final Maturity	Interest Rates	_	Original Amount	12/31/2020 Amount Outstanding
12/19/12	System improvements	1/1/33	2.00 - 4.00%	\$	21,095,000 \$	14,840,000
12/18/13	System improvements	1/1/34	3.00 - 5.00%		24,335,000	18,665,000
12/17/15	System improvements	1/1/36	2.85 - 5.00%		41,610,000	35,320,000
12/28/16	Refunding debt and system					
	improvements	1/1/37	1.24 – 3.82%		38,420,000	32,455,000
12/20/18	Series A – System	111100	4.000/			00 705 000
	Improvements	1/1/39	4.00%		30,765,000	29,765,000
12/20/18	Series B - Operations	1/1/28	3.00 – 3.55%		9,390,000	8,480,000
12/19/19	Series A - Refunding 2009A					
	and 2010 bonds	1/1/31	2.00 - 5.00%		33,680,000	33,680,000
12/19/19	Series B – Refunding 2011					
	bonds	1/1/32	1.70 – 2.65%		13,055,000	13,055,000
12/19/19	Bond anticipation notes –					
	system improvements	11/1/24	1.50%	_	20,000,000	20,000,000
	Totals			\$	232,350,000 \$	206,260,000

Revenue bond debt service requirements to maturity follows:

roar Enaing							
December 31	Prir	Principal		Interest	Total		
0004	Φ 0	FOF 000	Φ.	7 077 505	Φ.	40 700 505	
2021	\$ 9,	,505,000	\$	7,277,505	\$	16,782,505	
2022	11,	,525,000		6,833,129		18,358,129	
2023	12,	,705,000		6,299,067		19,004,067	
2024	33,	,025,000		5,778,873		38,803,873	
2025	13,	,305,000		4,950,161		18,255,161	
2026 - 2030	69,	,465,000		16,420,428		85,885,428	
2031 - 2035	42,	,310,000		6,241,875		48,551,875	
2036 - 2039	14,	,420,000		856,661		15,276,661	
T ()	Φ 000	000 000	•	E4 057 000	•	000 047 000	
Totals	\$ 206,	,260,000	\$	54,657,699	\$	260,917,699	

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 6 – LONG-TERM OBLIGATIONS

REVENUE BONDS (cont.)

The bonds are secured by a pledge of the redemption fund, net utility revenues and a mortgage lien on utility plant. Principal and interest paid for 2020 and 2019 were \$14,265,091 and \$18,092,736, respectively. Total customer net revenues as defined for 2020 and 2019 were \$28,460,950 and \$27,671,187, respectively. Annual principal and interest payments are expected to require 48% of net revenues.

REVENUE BOND ANTICIPATION NOTES (BANS)

Included in long-term debt is \$20,000,000 of revenue bond anticipation notes maturing November 1, 2024. The proceeds from the BANS provide funding for certain capital and system improvements for fiscal years 2019 through 2021. The Notes bear interest payable on May 1 and November 1 of each year, commencing May 1, 2020 with the full principal payment due on November 1, 2024 if not refinanced at an earlier date. The BANS are subordinate debt to all outstanding senior revenue debt and include similar bond covenants to the senior bonds. Permanent financing will depend on the availability of funds within eligible State of Wisconsin Revolving Loan programs or traditional revenue bond financings. The utility anticipates refinancing the BANS with permanent financing over the course of the five-year life of the debt with the earliest available redemption date of November 1, 2020.

ADVANCE FROM MUNICIPALITY

Date	Purpose	Final Maturity	Interest Rate	 Original Amount	_(12/31/20 Amount Outstanding
10/3/10 04/23/08	Payoff unfunded pension liability Advance from	10/1/24	0.34%	\$ 1,404,052	\$	593,988
	Municipality, Burke Utility District #1	(A)	0.83%	393,762		-

Advance debt service requirements to maturity follows:

<u>Year</u>	<u>F</u>	Principal	Ir	nterest	Total		
2021	\$	137,216	\$	2,108	\$	139,324	
2022		142,101		1,522		143,623	
2023		153,138		1,888		155,026	
2024		161,533		760		162,293	
Totals	<u>\$</u>	593,988	\$	6,278	\$	600,266	

⁽A) The utility paid the advance balance during 2020. This advance is considered satisfied in 2020 and no further payments are required.

The city refinanced the 2010 general obligation bonds in 2020. This resulted in an interest savings of \$54,784 for the utility.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 6 - LONG-TERM OBLIGATIONS (cont.)

LONG-TERM OBLIGATIONS SUMMARY

Long-term obligation activity for the year ended December 31, 2020, is as follows:

	 1/1/20 Balance		Additions		Reductions	_	12/31/20 Balance	_	Due Within One Year
Revenue bonds	\$ 213,715,000	\$	-	\$	7,455,000	\$	206,260,000	\$	9,505,000
Accrued sick leave	2,111,779		385,043		269,376		2,227,446		-
Net pension liability (asset)	2,015,781		-		3,819,044		(1,803,263)		-
Other postemployment benefit obligation	2,698,894		303,836		-		3,002,730		-
Customer advances for construction	119,242		335,306		388,288		66,260		-
Advance from municipality	1,178,208		-		584,220		593,988		137,216
Unamortized debt premium	 13,108,268	_		_	1,033,474	_	12,074,794	_	<u>-</u>
Totals	\$ 234,947,172	\$	1,024,185	\$	13,549,402	\$	222,421,955	\$	9,642,216

Long-term obligation activity for the year ended December 31, 2019, is as follows:

		1/1/19 Balance		Additions		Reductions		12/31/19 Balance		Due Within One Year	
Revenue bonds	\$	211,940,000	\$	66,735,000	\$	64,960,000	\$	213,715,000	\$	7,455,000	
Accrued sick leave		2,028,589		419,231		336,041		2,111,779		-	
Net pension liability (asset)		(1,594,540)		3,610,321		-		2,015,781		-	
Other postemployment benefit obligation		2,504,210		194,684		-		2,698,894		-	
Customer advances for construction		44,030		435,723		360,511		119,242		-	
Advance from municipality		1,274,112		11,118		107,022		1,178,208		117,464	
Loan from municipality – operating		765,000		-		765,000		-		-	
Unamortized debt premium	_	10,239,105		4,654,338	_	1,785,175		13,108,268			
Totals	\$	227,200,506	\$	76,060,415	\$	68,313,749	\$	234,947,172	\$	7,572,464	

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

PRIOR YEAR DEFEASANCE OF DEBT

On December 19, 2019, the utility defeased \$26,555,000 of the 2009A bonds and \$7,125,000 of the 2010 bonds by placing the proceeds in an irrevocable trust to provide for all future debt service payments on the bonds. Accordingly, the trust account assets and liability for the defeased bonds are not included in the utility's financial statements. The old bonds were called on January 23, 2020.

On December 19, 2019, bonds in the amount of \$13,055,000 were issued with an average interest rate of 2.32% to advance refund \$13,910,000 of outstanding Series 2011 bonds with an average interest rate of 3.52%. The net proceeds were used to purchase U.S. government securities and pay issuance costs of the transaction. Those securities were deposited in an irrevocable trust with an escrow agent to provide for all future debt service payments on the old bonds. As a result, that portion of the old bonds are considered defeased and the liability for that portion of the old bonds has been removed from the statement of net position. The old bonds were called on January 4, 2021.

The cash flow requirements on the old bonds prior to the advance refunding was \$17,332,366 from 2020 to 2032. The cash flow requirements on the new bonds are \$15,129,313 from 2021 through 2032. The advance refunding resulted in an economic gain of \$663,100.

COMPLIANCE WITH FUNDING REQUIREMENTS

The utility is required to comply with various debt covenants as a result of issuing revenue bonds. One such requirement states that net revenues earned must be at least 1.25 times the highest combined annual principal and interest requirements on outstanding revenue bonds. The utility met this requirement in 2020 and 2019.

NUMBER OF **C**USTOMERS

At December 31, 2020 and 2019, the utility served the following number of customers:

	2020	2019
Residential	58,293	57,673
Multifamily	4,302	4,221
Duplex	2,025	2,003
Commercial	5,080	4,912
Industrial	71	68
Public Authority	676	<u>570</u>
Totals	70,447	69,447

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 6 – LONG-TERM OBLIGATIONS (cont.)

WATER PUMPED AND BILLED

During the years ended December 31, 2020 and 2019, the following amounts of water were pumped and billed:

	(000 ga	ıllons)
	2020	2019
Water pumped	8,746,372	8,973,120
Water billed	7,631,604	7,740,078

RISK MANAGEMENT

The utility is exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation, and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

NOTE 7 - NET POSITION

GASB No. 34 requires the classification of net position into three components – net investment in capital assets, restricted, and unrestricted. These classifications are defined as follows:

Net investment in capital assets – This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of net investment in capital assets; rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted – This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors, or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted net position – The component of net position consisting of net position that does not meet the definition of "restricted" or " net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the utility's policy to use restricted resources first, then unrestricted resources as they are needed.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 7 – NET POSITION (cont.)

The following calculation supports the net investment in capital assets:

	December 31,			· 31,
		2020		2019
Plant in service Accumulated depreciation Construction work in progress Subtotals	\$	411,433,825 (104,691,447) 717,262 307,459,640		402,164,035 (96,451,008) 611,048 306,324,075
Less: Capital Related Debt Current portion of capital related long-term debt – See Note (A) Long-term portion of capital related long-term debt – See Note (A) Unamortized debt premium Unamortized gain on advance refunding Unamortized loss on advance refunding Subtotals		8,555,000 189,225,000 12,074,794 76,094 (655,249) 209,275,639		6,545,000 197,780,000 13,108,268 83,703 (733,367) 216,783,604
Add: Borrowed Funds on Hand Reserve fund Construction fund Subtotals		12,982,512 12,360,866 25,343,378	_	13,668,619 19,258,872 32,927,491
Total Net Investment in Capital Assets	\$	123,527,379	\$	122,467,962

Note (A) – The 2018 Series B bonds are not included in this calculation as the debt was for operating purposes and not capital.

NOTE 8 - EMPLOYEES RETIREMENT SYSTEM

General Information About the Pension Plan

Plan description. The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011, and expected to work at least 1200 hours a year and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

ETF issues a standalone Comprehensive Annual Financial Report, which can be found at http://etf.wi.gov/publications/cafr.htm.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

General Information About the Pension Plan (cont.)

Vesting. For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided. Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants) are entitled to receive an unreduced retirement benefit. The factors influencing the benefit are: (1) final average earnings, (2) years of creditable service, and (3) a formula factor.

Final average earnings is the average of the participant's three highest years' earnings. Creditable service is the creditable current and prior service expressed in years or decimal equivalents of partial years for which a participant receives earnings and makes contributions as required. The formula factor is a standard percentage based on employment category.

Employees may retire at age 55 (50 for protective occupation employees) and receive reduced benefits. Employees terminating covered employment before becoming eligible for a retirement benefit may withdraw their contributions and forfeit all rights to any subsequent benefits.

The WRS also provides death and disability benefits for employees.

Postretirement adjustments. The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

Year	Core Fund Adjustment	Variable Fund Adjustment
2009	(2.1)	(42)
2010	(1.3)	22
2011	(1.2)	11
2012	(7.0)	(7)
2013	(9.6)	9
2014	4.7	25
2015	2.9	2
2016	0.5	(5)
2017	2.0	4.0
2018	2.4	17.0
2019	0.0	(10.0)

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

General Information About the Pension Plan (cont.)

Contributions. Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for General category employees, including teachers, and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

During the reporting period, the WRS recognized \$622,031 and \$595,371 in contributions from the utility during the current and prior reporting periods, respectively.

Contribution rates as of December 31, 2020 and December 31, 2019 are:

	2020		20	19
	Employee	Employer	Employee	Employer
General (including Executives and Elected Officials) Protective with Social Security Protective without Social Security	6.55% 6.55% 6.55%	6.55% 10.55% 14.95%	6.70% 6.70% 6.70%	6.70% 10.70% 14.90%

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2020, the utility reported a liability (asset) of (\$1,803,263) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2019, and the total pension liability (asset) used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2018, rolled forward to December 31, 2019. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2019, the municipality's proportion was 1.7851%, which was an increase of 0.0378% from its proportion measured as of December 31, 2018.

At December 31, 2019, the utility reported a liability (asset) of \$2,015,781 for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2018, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2017 rolled forward to December 31, 2018. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The utility's proportion of the net pension liability (asset) was based on the utility's share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2018, the municipality's proportion was 1.7473%, which was an increase of 0.0584% from its proportion measured as of December 31, 2017.

For the years ended December 31, 2020, and 2019, the utility recognized pension expense of (\$16,524) and \$721,788, respectively.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

At December 31, 2020, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		Deferred Outflows of Resources		Deferred Inflows of Resources	
Differences between expected and actual experience Changes in assumptions	\$	3,452,813 185,264	\$	(1,907,200)	
Net differences between projected and actual earnings on pension plan investments Changes in proportion and differences between employer		-		(3,309,159)	
contributions and proportionate share of contributions Employer contributions subsequent to the measurement date		2,548 622,031		(21,387)	
Totals	\$	4,262,656	\$	(5,237,746)	

At December 31, 2019, the utility reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

Deferred Outflows of Resources		Deferred Inflows of Resources	
\$	1,546,398	\$	(2,875,002)
	372 973		-
	3,221,138		-
	-		(33,448)
	595,371		<u>-</u>
\$	5,735,880	\$	(2,908,450)
	of	of Resources \$ 1,546,398	of Resources of \$ 1,546,398 \$ 372 973 \$ 3,221,138 \$ 595,371

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Deferred outflows related to pension resulting from WRS Employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net pension liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

20	20
Year Ended December 31	Water Utility
2021	\$ (477,795)
2022	(354,848)
2023	52,449
2024	(816,927)
2025	
Total	\$ (1,597,121)

Actuarial assumptions. The total pension liability (asset) in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	2020	2019
Actuarial valuation date Measurement date of net	December 31, 2018	December 31, 2017
Pension liability (Asset)	December 31, 2019	December 31, 2018
Actuarial cost method	Entry Age Normal	Entry Age Normal
Asset valuation method	Fair value	Fair value
Long-term expected rate of return	7.0%	7.0%
Discount rate	7.0%	7.0%
Salary increases		
Inflation	3.0%	3.0%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2018 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments*	1.9%	1.9%

^{*} No postretirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the postretirement discount rate.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Actuarial assumptions used in the December 31, 2018 actuarial valuation is based upon an experience study conducted in 2019 using experience from 2016–2018. There were no changes in the actuarial assumptions used to measure the total pension liability (asset) from prior year. The total pension liability (asset) for December 31, 2019 is based upon a roll-forward of the liability (asset) calculated from the December 31, 2018 actuarial valuation.

Actuarial assumptions used in the December 31, 2017 actuarial valuation is based upon an experience study conducted in 2018 using experience from 2015 – 2017. Based on this experience study, actuarial assumptions used to measure the total pension liability (asset) changed from prior year, including the discount rate, long-term expected rate of return, post-retirement adjustment, wage inflation rate, mortality and separation rates. The total pension liability (asset) for December 31, 2018 is based upon a roll-forward of the liability (asset) calculated from the December 31, 2017 actuarial valuation.

Long-term expected return on plan assets. The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2020 are summarized in the following table:

Core Fund Asset Class	Current Asset Allocation %	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
Global Equities	49.0%	8.0%	5.1%
Fixed Income	24.5	4.9	2.1
Inflation Sensitive Assets	15.5	4.0	1.2
Real Estate	9.0	6.3	3.5
Private Equity/Debt	8.0	10.6	7.6
Multi-Asset	4.0	6.9	4.0
Total Core Fund	110.0	7.5	4.6
Variable Fund Asset Class			
US Equities	70.0	7.5	4.6
International Equities	30.0	8.2	5.3
Total Variable Fund	100.0	7.8	4.9

New England Pension Consultants Long-Term US CPI (Inflation) Forecast: 2.75% Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2019 are summarized in the following table:

Core Fund Asset Class	Current Asset Allocation	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
Global Equities	49.0%	8.1%	5.5%
Fixed Income	24.5	4.0	1.5
Inflation Sensitive Assets	15.5	3.8	1.3
Real Estate	9.0	6.5	3.9
Private Equity/Debt	8.0	9.4	6.7
Multi-Asset	4.0	6.7	4.1
Total Core Fund	110.0	7.3	4.7
Variable Fund Asset Class			
US Equities	70.0	7.6	5.0
International Equities	30.0	8.5	5.9
Total Variable Fund	100.0	8.0	5.4

New England Pension Consultants Long-Term US CPI (Inflation) Forecast: 2.50%

Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations

Single discount rate. A single discount rate of 7.00% was used to measure the total pension liability (asset) as of December 31, 2020 and December 31, 2019. As of December 31, 2020, the single discount rate was based on the expected rate of return on pension plan investments of 7.00% and a municipal bond rate of 2.75%. As of December 31, 2019, the single discount rate was based on the expected rate of return on pension plan investments of 7.00% and a municipal bond rate of 3.71%. Because of the unique structure of WRS, the 7.00% (for both years) expected rate of return implies that a dividend of approximately 1.9% (for both years) will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability (asset).

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 8 – EMPLOYEES RETIREMENT SYSTEM (cont.)

Pension Liabilities, Pension Expense, Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (cont.)

Sensitivity of the utility's proportionate share of the net pension liability (asset) to changes in the discount rate. The following presents the utilities' proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the utilities' proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

The sensitivity analysis as of December 31, 2020 is as follows:

	1% Decrease to Discount Rate (6.00%)		Discount Rate Current Discour			1% Increase to Discount Rate (8.00%)
Utility's proportionate share of the net pension liability (asset)	\$	4,643,851	\$	(1,803,263)	\$	(6,616,177)
The sensitivity analysis as of December 31, 2019 is as follows:						
		Decrease to scount Rate (6.00%)		rrent Discount Rate (7.00%)		1% Increase to Discount Rate (8.00%)
Utility's proportionate share of the net pension liability (asset)	\$	8,004,647	\$	2,015,781	\$	(2,440,160)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at http://etf.wi.gov/publications/cafr.htm.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS

GENERAL INFORMATION ABOUT THE OPEB PLAN

The municipality sponsors a single-employer defined benefit healthcare plan, (the plan) in which the utility participates. The plan provides healthcare coverage to active and eligible retired municipal employees and their spouses. The plan is affiliated with the Wisconsin Public Employer's Group Health Insurance – Dane County service area plan, a purchasing plan administered by the State of Wisconsin. Benefit provisions are established through collective bargaining agreements. The plan does not issue a publicly available financial report. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

The plan provides eligible retirees with the opportunity to stay on the municipality's health insurance plan. Contribution requirements are established by statute and employee handbooks. Eligible retirees and spouses contribute the full amount of the premiums. As the eligibility requirements for different classes of employees vary, please see the audit report of the municipality for complete details of all benefits offered as well as the funding policy and required contribution rates. See the municipality's Comprehensive Annual Financial Report for more information on the Plan.

Employees covered by benefit terms. At December 31, 2020 and 2019, the following employees were covered by the benefit terms:

	Water Utility		
	2020	2019	
Inactive plan members or beneficiaries currently receiving benefit payments	23	16	
Inactive plan members entitled to but not yet receiving benefit payments	-	-	
Active plan members	122	125	
	145	141	

TOTAL OPEB LIABILITY

At December 31, 2020, the utility's total OPEB liability of \$3,002,730 was measured as of December 31, 2020, and was determined by an actuarial valuation as of that date. At December 31, 2019, the utility's total OPEB liability was \$2,698,894 was measured as of December 31, 2019, and was determined by an actuarial valuation as of that date.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

TOTAL OPEB LIABILITY (cont.)

Actuarial assumptions. The total OPEB liability in the actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

	2020	2019
Actuarial valuation date	December 31, 2020	December 31, 2019
Inflation	2.50% per year	2.70% per year
Salary increases	3.00%	3.20% - 4.80%
Investment rate of return	3.26% as of January 1, 2020 and 2.12% as of December 31, 2020	4.11% as of January 1, 2019 and 3.26% as of December 31, 2019
Healthcare cost trend rates	8.0% initially reduced by decrements to an ultimate rate of 4.5% after 7 years	7.5% initially reduced by decrements to an ultimate rate of 4.5% after 8 years
Retirees' share of benefit-related costs	100%	100%
Discount rate	2.12%	3.26%

The discount rate was based on the yield for 20-year tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher (or equivalent quality on another rating scale) as of the measurement date.

Mortality Rates are based on SOA RPH-2020 Total Dataset Mortality Table fully generational using Scale MP-2020

Other assumptions are based on a City-determined analysis of past trends and future expectations.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

CHANGES IN THE TOTAL OPEB LIABILITY

	Total OPEB Liability
Balances at January 1, 2020	\$ 2,698,894
Changes for the year: Allocation changes Service cost Interest Changes in benefits Differences between expected and actual experience Changes in assumptions Benefit payments Net changes	(98,467) 178,623 88,516 (2,792) (142,947) 409,586 (128,683) 303,836
Balances at December 31, 2020	\$ 3,002,730
	Total OPEB Liability
Balances at January 1, 2019	\$ 2,504,210
Changes for the year: Allocation changes Service cost Interest Differences between expected and actual experience Changes in assumptions Benefit payments Net changes	(32,216) 162,366 105,763 (87,124) 169,237 (123,342) 194,684
Balances at December 31, 2019	\$ 2,698,894

Changes in assumptions and other inputs from December 31, 2019 to December 31, 2020 include the following, respectively; change in the discount rate from 3.26% to 2.12% and an update in the health care and subsidy trend rates from a rate of 7.50% decreasing by 0.375% annually to an ultimate rate of 4.50% to an initial rate of 8.00% decreasing by 0.50% annually to an ultimate rate of 4.50%.

NOTES TO FINANCIAL STATEMENTS As of and for the Years Ended December 31, 2020 and 2019

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

CHANGES IN THE TOTAL OPEB LIABILITY (cont.)

Sensitivity of the total OPEB liability to changes in the discount rate. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

As of December 31, 2020:	1% Decrease	Discount Rate	1% Increase
	(1.12%)	(2.12%)	(3.12%)
Total OPEB liability	\$ 3,263,193	\$ 3,002,730	\$ 2,767,587
As of December 31, 2019:	1% Decrease	Discount Rate	1% Increase
	(2.26%)	(3.26%)	(4.26%)
Total OPEB liability	\$ 2,917,103	\$ 2,698,894	\$ 2,501,227

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The following presents the total OPEB liability of the utility, as well as what the utility's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

As of December 31, 2020:	1% Decrease (7.00%)	Healthcare Cost Trend Rates (8.00%)	1% Increase (9.00%)
Total OPEB liability	\$ 2,698,681	\$ 3,002,730	\$ 3,366,033
As of December 31, 2019:	1% Decrease (6.50%)	Healthcare Cost Trend Rates (7.50%)	1% Increase (8.50%)
Total OPEB liability	\$ 2,434,700	\$ 2,698,894	\$ 3,012,421

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 9 – OTHER POSTEMPLOYMENT BENEFITS (cont.)

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended December 31, 2020 and 2019, the utility recognized OPEB expense of \$277,819 and \$247,518, respectively. At December 31, 2020 and 2019, the utility reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

		Deferred Outflows of Resources Resources \$ 480,685 \$ (30,58)				2019		
	0	utflows of	I	nflows of	Oi	Deferred utflows of esources	I	Deferred inflows of desources
Changes of assumptions or other inputs Differences between expected	\$	480,685	\$	(30,594)	\$	148,082	\$	(38,105)
and actual experience				(306,181)				(223,380)
Total	\$	480,685	\$	(336,775)	\$	148,082	\$	(261,485)

Deferred outflows related to OPEB resulting from the employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ended December 31:

2021	\$ 13,472
2022	13,472
2023	13,472
2024	13,472
2025	13,472
Thereafter	76,550

NOTE 10 - COMMITMENTS AND CONTINGENCIES

CLAIMS AND JUDGMENTS

From time to time, the utility is party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the utility's legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the utility's financial position or results of operations.

NOTES TO FINANCIAL STATEMENTS
As of and for the Years Ended December 31, 2020 and 2019

NOTE 10 – COMMITMENTS AND CONTINGENCIES (cont.)

OPEN CONTRACTS

The utility has construction contracts that continue into subsequent years. The value of service provided and the corresponding liability as of December 31, 2020 and 2019 has been accrued in these financial statements.

NOTE 11 – SUBSEQUENT EVENTS

The utility evaluated subsequent events through the date that the financial statements were available to be issued for events requiring recording or disclosure in the financial statements.

REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF PROPORTIONATE SHARE OF THE NET PENSION LIABILITY (ASSET) - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2020

The required supplementary information presented below represents the proportionate information for the enterprise fund included in this report.

					Proportionate	
	City's		Utility's		Share of the Net	Plan Fiduciary
	Proportion	P	roportionate		Pension Liability	Net Position
	of the Net	5	Share of the		(Asset) as a	as a Percentage
Fiscal	Pension	1	Net Pension	Covered	Percentage of	of the Total
Year Ending	Liability (Asset)	Lia	ability (Asset)	Payroll	Covered Payroll	Pension Asset
12/31/20	1.78515%	\$	(1,803,263)	\$ 9,089,634	19.84%	102.96%
12/31/19	1.74728%		2,015,781	8,837,448	22.81%	96.45%
12/31/18	1.68891%		(1,594,540)	8,270,529	19.28%	102.93%
12/31/17	1.62005%		438,906	7,895,803	5.56%	99.12%
12/31/16	1.58205%		880,490	7,765,706	11.34%	98.20%

SCHEDULE OF EMPLOYER CONTRIBUTIONS - WISCONSIN RETIREMENT SYSTEM For the Year Ended December 31, 2020

Fiscal <u>Year Ending</u>	R	Contributions in Relation to the Contractually Required Required Contributions Contributions		 Contribution Deficiency (Excess)	Covered Payroll	Contributions as a Percentage of Covered Payroll	
12/31/20 12/31/19 12/31/18 12/31/17 12/31/16 12/31/15	\$	622,031 595,371 592,109 562,396 521,123 528,068	\$	622,031 595,371 592,109 562,396 521,123 528,068	\$ - - - -	9,215,274 9,089,634 8,837,448 8,270,529 7,895,803 7,765,706	6.75% 6.55% 6.70% 6.80% 6.60% 6.80%

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION For the Year Ended December 31, 2020

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions.

	2015 - 2018	2019 - 2020
Long-term expected rate of		
return	7.00%	7.00%
Discount rate	7.00%	7.00%
Salary increases		
Inflation	3.00%	3.00%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2012 Mortality Table	Wisconsin 2018 Mortality Table
Post-retirement adjustments	1.90%	1.90%

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.

SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY AND RELATED RATIOS (LAST TEN FISCAL YEARS) *

	 2020	 2019	 2018
Total OPEB Liability			
Allocation changes	\$ (98,467)	\$ (32,216)	\$ -
Service Cost	178,623	162,366	179,319
Interest on Total OPEB Liability	88,516	105,763	96,586
Changes in benefits terms	(2,792)	-	-
Difference between expected and actual experience	(142,947)	(87,124)	(198,756)
Changes in assumptions	409,586	169,237	(51,468)
Employee Contributions	-	-	-
Benefit payments, including employee refunds	(128,683)	(123,342)	(109,523)
Administrative expense	 <u>-</u>	<u>-</u>	
Net Change in total OPEB Liability	303,836	194,684	(83,843)
Total OPEB Liability - Beginning	2,698,894	2,504,210	2,588,053
Total OPEB Liability - Ending	\$ 3,002,730	\$ 2,698,894	\$ 2,504,210
Covered-employee payroll	\$ 7,573,090	\$ 7,796,356	\$ 7,505,306
Total OPEB liability as a percentage of covered-			
employee payroll	39.65%	34.62%	33.37%

Notes to OPEB Schedule:

Changes in Assumptions

Changes in assumptions:

rate of 4.50% for the December 31, 2020 valuation.

Discount Rate - The discount rate has been updated from 3.26% to 2.12% in the December 31, 2020 valuation.

Health Care and Subsidy Trend Rates - An update in the health care and subsidy trend rates from an initial rate of 7.50% decreasing by 0.05% annually to an ultimate rate of 4.50% to an initial rate of 8.00% decreasing by 0.05% annually to an ultimate

Inflation - The inflation rate has been updated from 2.70% to 2.50% in the December 31, 2020 valuation.

^{*} Measurement fiscal year 2018 was the first year of GASB 75 implementation, therefore only three years are presented.

SUPPLEMENTAL INFORMATION

REVENUE BOND AND BOND ANTICIPATION NOTE DEBT REPAYMENT SCHEDULES
As of December 31, 2020

	20	012 Revenue Bonds		2	2013 Revenue Bonds		2	015 Revenue Bonds	\$
Year	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total
2021	\$ 970,000	\$ 476.600 \$	1,446,600	\$ 1,055,000	\$ 764,275	\$ 1,819,275	\$ 1,680,000	\$ 1.224.454	2,904,454
2022	990,000	437,400	1,427,400	1,085,000	710,775	1,795,775	1,735,000	1,139,079	2,874,079
023	1,015,000	397,300	1,412,300	1,115,000	655,775	1,770,775	1,785,000	1,051,079	2,836,079
024	1,040,000	356,200	1,396,200	1,150,000	599,150	1,749,150	1,855,000	960,079	2,815,079
025	1,065,000	314,100	1,379,100	1,190,000	546,600	1,736,600	1,930,000	865,454	2,795,454
2026	1,095,000	276,375	1,371,375	1,240,000	498,000	1,738,000	2,005,000	787,129	2,792,129
027	1,125,000	243,075	1,368,075	1,290,000	447,400	1,737,400	2,090,000	725,704	2,815,704
028	1,160,000	208,800	1,368,800	1,340,000	394,800	1,734,800	2,170,000	663,431	2,833,431
029	1,195,000	173,475	1,368,475	1,390,000	340,200	1,730,200	2,235,000	598,983	2,833,983
030	1,235,000	137,025	1,372,025	1,440,000	283,600	1,723,600	2,305,000	529,731	2,834,73
031	1,275,000	99,375	1,374,375	1,500,000	224,800	1,724,800	2,380,000	455,924	2,835,924
032	1,315,000	60,525	1,375,525	1,560,000	163,600	1,723,600	2,460,000	379,406	2,839,406
033	1,360,000	20,400	1,380,400	1,620,000	100,000	1,720,000	2,540,000	301,281	2,841,281
034			-	1,690,000	33,800	1,723,800	2,625,000	220,578	2,845,578
035			-	-	-	-	2,715,000	135,444	2,850,444
036			<u>-</u>				2,810,000	45,661	2,855,661
tals	\$ 14,840,000	\$ 3,200,650 \$	18,040,650	\$ 18,665,000	\$ 5,762,775	\$ 24,427,775	\$ 35,320,000	\$ 10,083,417	45,403,417
	2016A Revenue Bonds		2	016B Revenue Bond	s	20	2018A Revenue Bonds		
ear	Principal	Interest	Total	Principal	Interest	Total	Principal	Interest	Total
021	\$ 855,000	\$ 924,250 \$	1,779,250	\$ 1,160,000	\$ 517,200	\$ 1,677,200	\$ 1,075,000	\$ 1,169,100 \$	2 2244 400
				, , , , , , , , , , , , , , , , , , , ,					
022	885,000	885,025	1,770,025	1,215,000	463,625	1,678,625	1,120,000	1,125,200	2,245,200
023	930,000	839,650	1,769,650	1,270,000	401,500	1,671,500	1,165,000	1,079,500	2,244,500
024	980,000	791,900	1,771,900	1,340,000	336,250	1,676,250	1,210,000	1,032,000	2,242,000
025	1,025,000	741,775	1,766,775	1,405,000	267,625	1,672,625	1,260,000	982,600	2,242,600
026	1,080,000	689,150	1,769,150	1,475,000	195,625	1,670,625	1,310,000	931,200	2,241,200
027	1,135,000	633,775	1,768,775	1,550,000	120,000	1,670,000	1,360,000	877,800	2,237,800
028	1,190,000	575,650	1,765,650	1,625,000	40,625	1,665,625	1,415,000	822,300	2,237,300
029	1,250,000	514,650	1,764,650	1,020,000	.0,020	-,000,020	1,470,000	764,600	2,234,600
030	1,310,000	457,200	1,767,200				1,530,000	704,600	2,234,600
		•		-	-	-		•	
2031	1,365,000	403,700	1,768,700	-	-	-	1,595,000	642,100	2,237,100
032	1,420,000	348,000	1,768,000	-	-	-	1,655,000	577,100	2,232,100
033	1,475,000	290,100	1,765,100	-	-	-	1,720,000	509,600	2,229,600
034	1,535,000	229,900	1,764,900	-	-	-	1,790,000	439,400	2,229,400
035	1,595,000	167,300	1,762,300	-	_	_	1,865,000	366,300	2,231,300
036	1,660,000	102,200	1,762,200	_	_	_	1,935,000	290,300	2,225,300
037	1,725,000	34,500	1,759,500	_	_	_	2,015,000	211,300	2,226,300
	1,725,000	34,300	1,7 30,300	-	-	-			
038	-	-	-	-	-	-	2,095,000	129,100	2,224,100
2039			<u> </u>				2,180,000	43,600	2,223,600
tals	\$ 21,415,000	\$ 8,628,725 \$	30,043,725	\$ 11,040,000	\$ 2,342,450	\$ 13,382,450	\$ 29,765,000	\$ 12,697,700 \$	42,462,700

REVENUE BOND AND BOND ANTICIPATION NOTE DEBT REPAYMENT SCHEDULES As of December 31, 2020

	2018B Taxable Revenue Bonds (Oparating)				MAA Defeed the Constant		2019B Refunding Bonds				
Year	Principal	Interest	Total	Principal 20	119A Refunding Bonds Interest	Total	Princip		Total		
2021	\$ 950,000	\$ 264,118 \$	1,214,118	\$ 810,000	\$ 1,362,000	\$ 2,172,000	\$ 95	0,000 \$ 275,508	\$ 1,225,508		
2022	975,000	234,999	1,209,999	2,545,000	1,278,125	3,823,125		5,000 258,901	1,233,901		
2023	1,005,000	204,301	1,209,301	3,430,000	1,128,750	4,558,750		0,000 241,212			
2024	1,040,000	171,832	1,211,832	3,395,000	1,009,050	4,404,050		5,000 222,412			
2025	1,070,000	137,537	1,207,537	3,320,000	892,100	4,212,100		0,000 202,370			
2026	1,110,000	101,012	1,211,012	3,440,000	723,100	4,163,100	1.06	5,000 180,788			
2027	1,145,000	62,105	1,207,105	3,120,000	559,100	3,679,100		0,000 157,615			
2028	1,185,000	21,034	1,206,034	3,280,000	399,100	3,679,100		0,000 133,025			
2029	-	-	-	5,515,000	206,800	5,721,800		0,000 106,912			
2030	-	-	-	4,045,000	56,050	4,101,050		5,000 78,884			
2031	-	-	-	780,000	7,800	787,800		0,000 48,813			
2032				<u></u> -		<u> </u>	1,25	5,000 16,629	1,271,629		
Totals	\$ 8,480,000	\$ 1,196,938 \$	9,676,938	\$ 33,680,000	\$ 7,621,975	\$ 41,301,975	\$ 13,05	5,000 \$ 1,923,069	\$ 14,978,069		
	2019 Bond Anticipation Notes			то	TAL (All Revenue Deb	t)					
Year	Principal	Interest	Total	Principal	Interest	Total					
2021 2022 2023	\$ -	\$ 300,000 \$ 300,000 300,000	300,000 300,000 300,000	\$ 9,505,000 11,525,000 12,705,000	\$ 7,277,505 6,833,129 6,299,067	\$ 16,782,505 18,358,129 19,004,067					
		530,000	555,000	12,700,000	3,200,001	.0,00.,001					

	2019 Bond Anticipation Notes					TOTAL (All Revenue Debt)					
Year	Principal		Interest		Total	_	Principal	_	Interest	_	Total
2021	\$	- \$	300,000	\$	300,000	\$	9,505,000	\$	7,277,505	\$	16,782,505
2022		-	300,000		300,000		11,525,000		6,833,129		18,358,129
2023		-	300,000		300,000		12,705,000		6,299,067		19,004,067
2024	20,000,00	00	300,000		20,300,000		33,025,000		5,778,873		38,803,873
2025		-	-		-		13,305,000		4,950,161		18,255,161
2026		-	-		-		13,820,000		4,382,379		18,202,379
2027		-	-		-		13,905,000		3,826,574		17,731,574
2028		-	-		-		14,485,000		3,258,765		17,743,765
2029		-	-		-		14,205,000		2,705,620		16,910,620
2030		-	-		-		13,050,000		2,247,090		15,297,090
2031		-	-		-		10,115,000		1,882,512		11,997,512
2032		-	-		-		9,665,000		1,545,260		11,210,260
2033		-	-		-		8,715,000		1,221,381		9,936,381
2034		-	-		-		7,640,000		923,678		8,563,678
2035		-	-		-		6,175,000		669,044		6,844,044
2036		-	-		-		6,405,000		438,161		6,843,161
2037		-	-		-		3,740,000		245,800		3,985,800
2038		-	-		-		2,095,000		129,100		2,224,100
2039		<u> </u>			-		2,180,000		43,600	_	2,223,600
Totals	\$ 20,000,00	00 \$	1,200,000	\$	21,200,000	\$	206,260,000	\$	54,657,699	\$	260,917,699

OPERATING REVENUES AND EXPENSES For the Years Ended December 31, 2020 and 2019

	2020	2019
OPERATING REVENUES		
Unmetered Sales	\$ 367,520	\$ 386,489
Metered Sales		
Residential	20,007,035	17,685,746
Duplex	764,961	703,253
Multi-Family	8,638,819	8,107,000
Commercial	7,560,569	8,659,149
Industrial	919,679	843,297
Public authority	5,286,155	5,971,080
Sales for resale	359,576	280,675
Total Metered Sales	43,536,795	42,250,200
Private Fire Protection	-	-
Public Fire Protection	137,746	139,369
Total Sales of Water	44,042,061	42,776,058
Customer Late Payment Penalties	131,878	209,038
Miscellaneous	72,324	86,514
Rents from water property	288,508	276,232
Other	395,099	597,046
Total Operating Revenues	44,929,869	43,944,888
OPERATING EXPENSES Operation and Maintenance Source of Supply Maintenance		
Supervision and engineering	16,485	10,456
Collecting and impounding reservoirs	20,394	29,615
Wells and springs	22,276	19,733
Total Source of Supply	59,155	59,804
Pumping		
Operation supervision and engineering	49,244	52,137
Power purchased for pumping	1,811,684	1,861,531
Pumping labor	472,221	445,405
Miscellaneous	593,822	497,037
Maintenance		
Supervision and engineering	202,289	182,914
Structures and improvements	387,135	330,963
Pumping equipment	458,563	375,538
Total Pumping	3,974,958	3,745,525
Water Treatment		
Operation supervision and engineering	111,525	127,077
Chemicals	113,662	131,024
Operation labor	243,324	226,792
Miscellaneous	88,974	95,780
Maintenance	,	,
Supervision and engineering	16,485	10,526
Water treatment equipment	105,430	134,821
Total Water Treatment	679,399	726,021
		· · · · · · · · · · · · · · · · · · ·

OPERATING REVENUES AND EXPENSES (cont.) For the Years Ended December 31, 2020 and 2019

	 2020	2019
OPERATING EXPENSES (cont.)		
Operation and Maintenance (cont.)		
Transmission and Distribution		
Operation supervision and engineering	\$ 301,895	\$ 297,494
Storage facilities	107,529	103,031
Transmission and distribution lines	452,095	407,247
Meter	46,861	61,630
Customer installation	415,070	375,449
Miscellaneous	1,569,658	1,546,328
Maintenance		
Reservoirs	36,902	25,004
Mains	1,996,927	1,993,409
Services	1,263,389	1,226,496
Meters	190,233	178,437
Hydrants	 268,325	 318,157
Total Transmission and Distribution	 6,648,886	 6,532,683
Customer Accounts		
Supervision	28,732	23,860
Meter reading	80,581	58,513
Customer records and collection	435,819	407,860
Conservation	 211,448	 300,932
Total Customer Accounts	 756,580	 791,165
Administrative and General		
Salaries	1,039,000	1,036,255
Office, building, and supplies	789,010	742,222
Outside services employed	93,975	121,163
Property insurance	55,656	42,954
Injuries and damages	306,612	301,095
Employee pensions and benefits	1,820,244	2,507,800
Miscellaneous	157,413	91,898
Maintenance of general plant	 3,652	 3,640
Total Administrative and General	 4,265,561	 4,847,028
Total Operation and Maintenance	16,384,539	16,702,225
Depreciation	8,203,231	8,101,881
Taxes	 594,713	 583,014
Total Operating Expenses	 25,182,483	 25,387,119
OPERATING INCOME	\$ 19,747,386	\$ 18,557,769